



Permit ref: IPPC/A2/01/2016/V1

Barnsley Metropolitan Borough Council
The Environmental Permitting (England and Wales) Regulations 2010 as amended
Regulation 20 (and Regulation 18 *in relation to consolidated permits*)

Variation Notice

To: Ardagh Glass Limited, Headlands Lane, Knottingley, WF11 0HP.

Barnsley Metropolitan Borough Council ("the Council"), in the exercise of the powers conferred upon it by regulation 20 of the Environmental Permitting (England and Wales) Regulations 2010 as amended ("the 2010 Regulations") hereby gives you notice as follows:-

The Council has decided to vary the conditions of permit reference IPPC/A2/01/2012/V1 granted under regulation 13(1) of the Environmental Permitting (England and Wales) 2010 Regulations in respect of the Installation operated at; Ardagh Glass Limited, Burton Road, Monk Bretton, Barnsley, S71 2QG.

The variation of the conditions of the permit and the date on which they are to take effect are specified in Schedule 1 to this notice. A consolidated permit as varied by this notice is attached.

Signed on behalf of Barnsley Metropolitan Borough Council

Mr. Phillip Spurr
Service Director Culture, Housing & Regulation
An authorised officer of the Council

Date: 3rd March 2016

Schedule 1

Variation to the conditions of the permit		Date(s) on which the variation is to take place.																																									
Delete conditions 1.2.2 and 1.2.3 and replace with new conditions 1.2.2 and 1.2.3 detailed below; 1.2.1 Monitored release points to air shall be referenced as detailed in Table 1 below. <table><tr><th colspan="2">TABLE 1</th></tr><tr><th>Release Point</th><th>Description</th></tr><tr><td>A1</td><td>Emissions from glass furnaces number 1 and 3 and associated hot end coating operations</td></tr><tr><td>A2</td><td>Emissions from glass furnace number 4 and 7 and associated hot end coating operations</td></tr></table> 1.2.2 The emission limits for the following release points as detailed in Table 2 shall not be exceeded. <table><tr><th colspan="3">TABLE 2</th></tr><tr><th>Release Points</th><th>Emission</th><th>Limit</th></tr><tr><td>A1, A2</td><td>Oxides of nitrogen (NO_x)</td><td>1800 mg/Nm³</td></tr><tr><td>Furnace B7</td><td>Oxides of nitrogen (NO_x)</td><td>800 mg/Nm³</td></tr><tr><td>A1</td><td>Particulate Matter (Dust)</td><td>20 mg/Nm³</td></tr><tr><td>A2</td><td>Particulate Matter (Dust)</td><td>20 mg/Nm³</td></tr><tr><td>A1,A2</td><td>Oxides of Sulphur (SO_x)</td><td>700 mg/Nm³</td></tr><tr><td>A1,A2</td><td>Carbon Monoxide</td><td>100 mg/Nm³</td></tr><tr><td>A1, A2</td><td>Hydrogen Chloride (expresed as HCl)</td><td>20 mg/Nm³</td></tr><tr><td>A1, A2</td><td>Hydrogen fluoride (Expressed as HF)</td><td>5 mg/m³</td></tr><tr><td>A1, A2</td><td>Metals As, Co, Ni, Cd, Se, CrVI,</td><td>5 mg/m³ (Total Metals)</td></tr></table>		TABLE 1		Release Point	Description	A1	Emissions from glass furnaces number 1 and 3 and associated hot end coating operations	A2	Emissions from glass furnace number 4 and 7 and associated hot end coating operations	TABLE 2			Release Points	Emission	Limit	A1, A2	Oxides of nitrogen (NO _x)	1800 mg/Nm ³	Furnace B7	Oxides of nitrogen (NO _x)	800 mg/Nm ³	A1	Particulate Matter (Dust)	20 mg/Nm ³	A2	Particulate Matter (Dust)	20 mg/Nm ³	A1,A2	Oxides of Sulphur (SO _x)	700 mg/Nm ³	A1,A2	Carbon Monoxide	100 mg/Nm ³	A1, A2	Hydrogen Chloride (expresed as HCl)	20 mg/Nm ³	A1, A2	Hydrogen fluoride (Expressed as HF)	5 mg/m ³	A1, A2	Metals As, Co, Ni, Cd, Se, CrVI,	5 mg/m ³ (Total Metals)	Immediately
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<i>Delete conditions 1.5.3 and 1.5.4 and replace with new condition 1.5.3 detailed below;</i>					Immediately									
1.5.3	The Operator shall undertake a review of the recycling of flue gas filter dust back into the furnace. The review shall be recorded and, as a minimum, include the following; a) The cost per tonne of abating SOx emissions during current operations b) The cost per tonne, if feasibly possible, of abating SOx emissions to meet the limit of 500mg/Nm3 c) Chemical and physical characterisation of the flue dust generated in EP1 and EP2 d) The waste classification of the flue dust, including what components, if any, trigger a classification as hazardous waste e) A sulphur balance for each furnace, and for each glass type produced, to investigate the link between recycling rates of filter dust and the associated value for SO2 f) The identification of alternative uses/outlets for any flue dust in excess of the recycle rates determined in e). This should be undertaken in accordance with the Waste Framework Directive i.e., in order of priority should consider: reuse, recycling, recovery or, where that is technically and economically impossible, disposal, while avoiding or reducing any impact on the environment g) A description, for each furnace, of the options for flue dust recycling into the furnace in combination with treatment and/or disposal offsite of excess filter dust, including a cost benefit analysis for each option and the timescale for implementation h) A full BAT assessment, using the information obtained in a) to g) above, identifying the operators proposed option for flue dust recycling, treatment and/or disposal in order to meet the BAT AEL value for SO2 of 500mg/m3 The full details and conclusions of the review shall be submitted in writing to the regulator no later than the 1st March 2018.													
<i>Delete condition 1.7.1 and replace with new condition 1.7.1 detailed below;</i>					Immediately									
1.7.1	The release points detailed in Table 1 shall be monitored in compliance with the main procedural requirements of the following standard methods and frequencies as specified in Table 4 below.													
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			Monitoring		
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A1, A2	Particulate Matter	Continuously recorded indicative monitoring plus once a year extractive	Continuous and annually	BS EN 13284-1 BS ISO 12141:2002 BS ISO 9096:2003	
A1, A2	Oxides of Sulphur	Continuously recorded indicative monitoring plus once a year extractive	Continuous and annually	EA M21 BS 6069 ISO 7935	
A1, A2	Carbon Monoxide	Extractive	Annually		
A1, A2	Chlorides	Extractive	Annually	BS EN15058	
A1, A2	Fluorides	Extractive	Annually	BS EN 1911	
A1, A2	Metals As, Co, Ni, Cd, Se, CrVI, Sb, Pb, CrIII, Cu, Mn, V, Sn	Extractive	Annually	BS ISO 15713 To be agreed with Regulator	
Delete condition 4.1 and replace with new condition 4.1 detailed below;					Immediately
4.1. All emissions to air from the installation shall be free from offensive odour, as perceived by the Regulator, outside of the installation boundary, as outlined in red on plan reference IPPC/A2/01/2016/V1 Plan 1. The Operator shall not be deemed to have breached this condition if the Operator has used BAT to prevent, or where that is not practicable, to reduce such odorous emissions.					
Delete conditions 6.6.6 and 6.6.7 and replace with new condition 6.6.6 detailed below;					Immediately

6.6.6 The Operator shall demonstrate compliance with the EU Emissions Trading System (EU ETS). <i>Delete conditions 8.5 and 8.6.</i>	Immediately
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Signed on behalf of Barnsley Metropolitan Borough Council



Mr. Phillip Spurr
Service Director Culture, Housing & Regulation
An authorised officer of the Council

Date: 3rd March 2016

Guidance for Operators receiving a Variation Notice

(This guidance does not form part of the Variation Notice, but it is for the guidance of those served with the notice.)

Dealing with a Variation Notice

This notice varies the terms of the permit specified in the Notice by amending or deleting certain existing conditions and/or adding new conditions. The Schedules attached to the notice explain which conditions have been amended, added or deleted and the dates on which these have effect.

The Council may have included a 'consolidated permit', which takes into account these and/or previous variations. In cases where a consolidated permit is not included this variation notice must be read in conjunction with your permit document.

Offences

Failure to comply with a variation Notice is an offence under regulation 38(2) of the 2010 Regulations. A person guilty of an offence under this regulation could be liable to (i) a fine of up to £50,000 or imprisonment for a term not exceeding 6 months or both; or (ii) to a fine or imprisonment for a term not exceeding 5 years or both, depending on whether the matter is dealt with in Magistrates or Crown Court.

Appeals

Under regulation 31 and schedule 6 of the 2010 Regulations operators have the right of appeal against the conditions attached to their permit by a variation notice. The right to appeal does not apply in circumstances where the notice implements a direction of the Secretary of State given under regulations 61 or 62 or a direction or when determining an appeal.

Appeals against a variation notice do not have the effect of suspending the operation of the notice. Appeals do not have the effect of suspending permit conditions, or any of the mentioned notices.

Notice of appeal against a variation notice must be given within **two months** of the date of the notice, which is the subject matter of the appeal. The Secretary of State may in a particular case allow notice of appeal to be given after the expiry of this period, but would only do so in the most compelling circumstances.

How to appeal

There are no forms or charges for appealing. However, for an appeal to be valid, appellants (the person/operator making the appeal) are legally required to provide (see paragraphs 2(1) and (2) of schedule 6 of the 2010 Regulations):

- The appropriate authority written notice of the appeal;
- a statement of the grounds of appeal;
- a copy of any relevant application;
- a copy of any relevant environmental permit;
- a copy of any relevant correspondence between the appellant and the regulator;
- a copy of any decision or notice, which is the subject matter of the appeal; and

- a statement indicating whether the appellant wishes the appeal to be in the form of a hearing or dealt with by way of written representations.

Appellants should state whether any of the information enclosed with the appeal has been the subject of a successful application for commercial confidentiality under regulation 48 of the 2010 Regulations, and provide relevant details – see below. Unless such information is provided all documents submitted will be open to inspection.

Where to send your appeal documents

Appeals should be despatched on the day they are dated, and addressed to:

The Planning Inspectorate
Environmental Team, Major and Specialist Casework
Room 4/04 Kite Wing
Temple Quay House
2 The Square
Temple Quay
Bristol BS1 6PN

If an appeal is made, the main parties will be kept informed about the next steps, and will also normally be provided with additional copies of each other's representations.

To withdraw an appeal – which may be done at any time – the appellant must notify the Planning Inspectorate in writing and copy the notification to the local authority who must in turn notify anyone with an interest in the appeal.

Costs

The operator and regulator will normally be expected to pay their own expenses during an appeal. Where a hearing or enquiry is held as part of the appeal process, by virtue of paragraph 5(6) of Schedule 6, either the appellant or the local authority can apply for costs. Applications for costs are normally heard towards the end of the proceedings and will only be allowed if the party claiming them can show that the other side behaved unreasonably and put them to unnecessary expense. There is no provision for costs to be awarded where appeals are dealt with by written representatives.

Confidentiality

An operator may request certain information to remain confidential i.e. not be placed on the public register. The operator must request the exclusion from the public register of commercially confidential information at the time of supply of the information requested by this notice or any other notice. The operator should provide clear justification for each item wishing to be kept from the register. The amount of information excluded from the register should be kept to the minimum necessary to safeguard the operator's commercial advantage. It may assist the local authority if the information the operator considers to be commercially confidential is submitted in a way which will allow it to be easily removed should the claim be granted, for example on separate pages, marked 'claimed confidential'. The onus is on the operator to provide a clear justification for each item to be kept from the register. It will not simply be sufficient to say that the process is a trade secret.

The test of whether information is confidential for the purposes of being withheld from the public register is complex and is explained, together with the procedures, in chapter 8 of the PPC General Guidance Manual.

National Security

Information may be excluded from the public register on the grounds of National Security. If it is considered that the inclusion of information on a public register is contrary to the interests of national security, the operator may apply to the Secretary of State, specifying the information and indicating the apparent nature of risk to national security. The operator must inform the local authority of such an application, who will not include the information on the public register until the Secretary of State has decided the matter.



Permit ref: IPPC/A2/01/2016/V1

Barnsley Metropolitan Borough Council
The Environmental Permitting (England and Wales) Regulations 2010 as amended
Regulation 20 (and Regulation 18 *in relation to consolidated permits*)

Variation Notice

To: Ardagh Glass Limited, Headlands Lane, Knottingley, WF11 0HP.

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			Monitoring		
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A1, A2	Particulate Matter	Continuously recorded indicative monitoring plus once a year extractive	Continuous and annually	BS EN 13284-1 BS ISO 12141:2002 BS ISO 9096:2003	
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A1, A2	Carbon Monoxide	Extractive	Annually		
A1, A2	Chlorides	Extractive	Annually	BS EN15058	
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Appeals

Under regulation 31 and schedule 6 of the 2010 Regulations operators have the right of appeal against the conditions attached to their permit by a variation notice. The right to appeal does not apply in circumstances where the notice implements a direction of the Secretary of State given under regulations 61 or 62 or a direction or when determining an appeal.

Appeals against a variation notice do not have the effect of suspending the operation of the notice. Appeals do not have the effect of suspending permit conditions, or any of the mentioned notices.

Notice of appeal against a variation notice must be given within **two months** of the date of the notice, which is the subject matter of the appeal. The Secretary of State may in a particular case allow notice of appeal to be given after the expiry of this period, but would only do so in the most compelling circumstances.

How to appeal

There are no forms or charges for appealing. However, for an appeal to be valid, appellants (the person/operator making the appeal) are legally required to provide (see paragraphs 2(1) and (2) of schedule 6 of the 2010 Regulations):

- The appropriate authority written notice of the appeal;
- a statement of the grounds of appeal;
- a copy of any relevant application;
- a copy of any relevant environmental permit;
- a copy of any relevant correspondence between the appellant and the regulator;
- a copy of any decision or notice, which is the subject matter of the appeal; and

- a statement indicating whether the appellant wishes the appeal to be in the form of a hearing or dealt with by way of written representations.

Appellants should state whether any of the information enclosed with the appeal has been the subject of a successful application for commercial confidentiality under regulation 48 of the 2010 Regulations, and provide relevant details – see below. Unless such information is provided all documents submitted will be open to inspection.

Where to send your appeal documents

Appeals should be despatched on the day they are dated, and addressed to:

The Planning Inspectorate
Environmental Team, Major and Specialist Casework
Room 4/04 Kite Wing
Temple Quay House
2 The Square
Temple Quay
Bristol BS1 6PN

If an appeal is made, the main parties will be kept informed about the next steps, and will also normally be provided with additional copies of each other's representations.

To withdraw an appeal – which may be done at any time – the appellant must notify the Planning Inspectorate in writing and copy the notification to the local authority who must in turn notify anyone with an interest in the appeal.

Costs

The operator and regulator will normally be expected to pay their own expenses during an appeal. Where a hearing or enquiry is held as part of the appeal process, by virtue of paragraph 5(6) of Schedule 6, either the appellant or the local authority can apply for costs. Applications for costs are normally heard towards the end of the proceedings and will only be allowed if the party claiming them can show that the other side behaved unreasonably and put them to unnecessary expense. There is no provision for costs to be awarded where appeals are dealt with by written representatives.

Confidentiality

An operator may request certain information to remain confidential i.e. not be placed on the public register. The operator must request the exclusion from the public register of commercially confidential information at the time of supply of the information requested by this notice or any other notice. The operator should provide clear justification for each item wishing to be kept from the register. The amount of information excluded from the register should be kept to the minimum necessary to safeguard the operator's commercial advantage. It may assist the local authority if the information the operator considers to be commercially confidential is submitted in a way which will allow it to be easily removed should the claim be granted, for example on separate pages, marked 'claimed confidential'. The onus is on the operator to provide a clear justification for each item to be kept from the register. It will not simply be sufficient to say that the process is a trade secret.

The test of whether information is confidential for the purposes of being withheld from the public register is complex and is explained, together with the procedures, in chapter 8 of the PPC General Guidance Manual.

National Security

Information may be excluded from the public register on the grounds of National Security. If it is considered that the inclusion of information on a public register is contrary to the interests of national security, the operator may apply to the Secretary of State, specifying the information and indicating the apparent nature of risk to national security. The operator must inform the local authority of such an application, who will not include the information on the public register until the Secretary of State has decided the matter.



Permit ref: IPPC/A2/01/2016/V1

Barnsley Metropolitan Borough Council
The Environmental Permitting (England and Wales) Regulations 2010 as amended
Regulation 20 (and Regulation 18 *in relation to consolidated permits*)

Variation Notice

To: Ardagh Glass Limited, Headlands Lane, Knottingley, WF11 0HP.

Barnsley Metropolitan Borough Council ("the Council"), in the exercise of the powers conferred upon it by regulation 20 of the Environmental Permitting (England and Wales) Regulations 2010 as amended ("the 2010 Regulations") hereby gives you notice as follows:-

The Council has decided to vary the conditions of permit reference IPPC/A2/01/2012/V1 granted under regulation 13(1) of the Environmental Permitting (England and Wales) 2010 Regulations in respect of the Installation operated at; Ardagh Glass Limited, Burton Road, Monk Bretton, Barnsley, S71 2QG.

The variation of the conditions of the permit and the date on which they are to take effect are specified in Schedule 1 to this notice. A consolidated permit as varied by this notice is attached.

Signed on behalf of Barnsley Metropolitan Borough Council

Mr. Phillip Spurr
Service Director Culture, Housing & Regulation
An authorised officer of the Council

Date: 3rd March 2016

Schedule 1

Variation to the conditions of the permit		Date(s) on which the variation is to take place.																																									
Delete conditions 1.2.2 and 1.2.3 and replace with new conditions 1.2.2 and 1.2.3 detailed below; 1.2.1 Monitored release points to air shall be referenced as detailed in Table 1 below. <table><tr><th colspan="2">TABLE 1</th></tr><tr><th>Release Point</th><th>Description</th></tr><tr><td>A1</td><td>Emissions from glass furnaces number 1 and 3 and associated hot end coating operations</td></tr><tr><td>A2</td><td>Emissions from glass furnace number 4 and 7 and associated hot end coating operations</td></tr></table> 1.2.2 The emission limits for the following release points as detailed in Table 2 shall not be exceeded. <table><tr><th colspan="3">TABLE 2</th></tr><tr><th>Release Points</th><th>Emission</th><th>Limit</th></tr><tr><td>A1, A2</td><td>Oxides of nitrogen (NO_x)</td><td>1800 mg/Nm³</td></tr><tr><td>Furnace B7</td><td>Oxides of nitrogen (NO_x)</td><td>800 mg/Nm³</td></tr><tr><td>A1</td><td>Particulate Matter (Dust)</td><td>20 mg/Nm³</td></tr><tr><td>A2</td><td>Particulate Matter (Dust)</td><td>20 mg/Nm³</td></tr><tr><td>A1,A2</td><td>Oxides of Sulphur (SO_x)</td><td>700 mg/Nm³</td></tr><tr><td>A1,A2</td><td>Carbon Monoxide</td><td>100 mg/Nm³</td></tr><tr><td>A1, A2</td><td>Hydrogen Chloride (expressed as HCl)</td><td>20 mg/Nm³</td></tr><tr><td>A1, A2</td><td>Hydrogen fluoride (Expressed as HF)</td><td>5 mg/m³</td></tr><tr><td>A1, A2</td><td>Metals As, Co, Ni, Cd, Se, CrVI,</td><td>5 mg/m³ (Total Metals)</td></tr></table>		TABLE 1		Release Point	Description	A1	Emissions from glass furnaces number 1 and 3 and associated hot end coating operations	A2	Emissions from glass furnace number 4 and 7 and associated hot end coating operations	TABLE 2			Release Points	Emission	Limit	A1, A2	Oxides of nitrogen (NO _x)	1800 mg/Nm ³	Furnace B7	Oxides of nitrogen (NO _x)	800 mg/Nm ³	A1	Particulate Matter (Dust)	20 mg/Nm ³	A2	Particulate Matter (Dust)	20 mg/Nm ³	A1,A2	Oxides of Sulphur (SO _x)	700 mg/Nm ³	A1,A2	Carbon Monoxide	100 mg/Nm ³	A1, A2	Hydrogen Chloride (expressed as HCl)	20 mg/Nm ³	A1, A2	Hydrogen fluoride (Expressed as HF)	5 mg/m ³	A1, A2	Metals As, Co, Ni, Cd, Se, CrVI,	5 mg/m ³ (Total Metals)	Immediately
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All pollution concentrations shall be expressed at reference conditions of 273k and 101.3kPa. The concentration of pollutants in the furnace emissions shall be normalised to 8% oxygen when measured dry. 1.2.3 The emission limits for the following release points shall be achieved by the dates specified within the Table 3 below; <table border="1"> <tr> <th colspan="4">TABLE 3</th></tr> <tr> <th>Release Point</th><th>Emission</th><th>Limit</th><th>Compliance Date</th></tr> <tr> <td>A1, A2</td><td>Oxides of nitrogen (NO_x)</td><td>800 mg/Nm³</td><td>1st December 2022</td></tr> <tr> <td>A1, A2</td><td>Oxides of Sulphur</td><td>500 mg/Nm³</td><td>To be agreed with the Regulator</td></tr> </table> All pollution concentrations shall be expressed at reference conditions of 273k and 101.3kPa. The concentration of pollutants in the furnace emissions shall be normalised to 8% oxygen when measured dry. <i>Delete conditions 1.3.1 and 1.3.2 and replace with new conditions 1.3.1, 1.3.2 and 1.3.3 detailed below;</i> 1.3.1 The Operator shall undertake measures relating to the primary methods for reducing oxide of nitrogen emissions during furnace shutdowns and repairs at the furnace rebuild dates stated in the site BAT assessment document reference; Ardagh Glass Ltd, BAT Assessment Barnsley 47063542 LERP0001 August 2015. 1.3.2 Emissions from the glass melting furnaces B1, B3 and associated coating processes shall be exhausted to atmosphere through stack emission point A1 in such a way as to ensure that the emission limits for Oxides of nitrogen (NO_x) as detailed in Table 2 of this permit are being complied with. 1.3.3 Emissions from the glass melting furnaces B4, B7 and associated coating processes shall be exhausted to atmosphere through stack emission point A2 in such a way as to ensure that the emission limits for Oxides of nitrogen (NO_x) as detailed in Table 2 of this permit are being complied with.				TABLE 3				Release Point	Emission	Limit	Compliance Date	A1, A2	Oxides of nitrogen (NO _x)	800 mg/Nm ³	1 st December 2022	A1, A2	Oxides of Sulphur	500 mg/Nm ³	To be agreed with the Regulator
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			Immediately																

<i>Delete conditions 1.5.3 and 1.5.4 and replace with new condition 1.5.3 detailed below;</i>					Immediately									
1.5.3	The Operator shall undertake a review of the recycling of flue gas filter dust back into the furnace. The review shall be recorded and, as a minimum, include the following; a) The cost per tonne of abating SOx emissions during current operations b) The cost per tonne, if feasibly possible, of abating SOx emissions to meet the limit of 500mg/Nm3 c) Chemical and physical characterisation of the flue dust generated in EP1 and EP2 d) The waste classification of the flue dust, including what components, if any, trigger a classification as hazardous waste e) A sulphur balance for each furnace, and for each glass type produced, to investigate the link between recycling rates of filter dust and the associated value for SO2 f) The identification of alternative uses/outlets for any flue dust in excess of the recycle rates determined in e). This should be undertaken in accordance with the Waste Framework Directive i.e., in order of priority should consider: reuse, recycling, recovery or, where that is technically and economically impossible, disposal, while avoiding or reducing any impact on the environment g) A description, for each furnace, of the options for flue dust recycling into the furnace in combination with treatment and/or disposal offsite of excess filter dust, including a cost benefit analysis for each option and the timescale for implementation h) A full BAT assessment, using the information obtained in a) to g) above, identifying the operators proposed option for flue dust recycling, treatment and/or disposal in order to meet the BAT AEL value for SO2 of 500mg/m3 The full details and conclusions of the review shall be submitted in writing to the regulator no later than the 1st March 2018.													
<i>Delete condition 1.7.1 and replace with new condition 1.7.1 detailed below;</i>					Immediately									
1.7.1	The release points detailed in Table 1 shall be monitored in compliance with the main procedural requirements of the following standard methods and frequencies as specified in Table 4 below.													
<table><tr><th colspan="5">TABLE 4</th></tr><tr><th>Release Point</th><th>Emission</th><th>Type of Monitoring</th><th>Frequency of</th><th>Methodology</th></tr></table>					TABLE 4					Release Point	Emission	Type of Monitoring	Frequency of	Methodology
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Release Point	Emission	Type of Monitoring	Frequency of	Methodology										

			Monitoring		
A1, A2	Oxides of nitrogen	Continuously recorded indicative monitoring plus once a year extractive	Continuous and annually	BS EN 14792	
A1, A2	Particulate Matter	Continuously recorded indicative monitoring plus once a year extractive	Continuous and annually	BS EN 13284-1 BS ISO 12141:2002 BS ISO 9096:2003	
A1, A2	Oxides of Sulphur	Continuously recorded indicative monitoring plus once a year extractive	Continuous and annually	EA M21 BS 6069 ISO 7935	
A1, A2	Carbon Monoxide	Extractive	Annually		
A1, A2	Chlorides	Extractive	Annually	BS EN15058	
A1, A2	Fluorides	Extractive	Annually	BS EN 1911	
A1, A2	Metals As, Co, Ni, Cd, Se, CrVI, Sb, Pb, CrIII, Cu, Mn, V, Sn	Extractive	Annually	BS ISO 15713 To be agreed with Regulator	
Delete condition 4.1 and replace with new condition 4.1 detailed below;					Immediately
4.1. All emissions to air from the installation shall be free from offensive odour, as perceived by the Regulator, outside of the installation boundary, as outlined in red on plan reference IPPC/A2/01/2016/V1 Plan 1. The Operator shall not be deemed to have breached this condition if the Operator has used BAT to prevent, or where that is not practicable, to reduce such odorous emissions.					
Delete conditions 6.6.6 and 6.6.7 and replace with new condition 6.6.6 detailed below;					Immediately

6.6.6 The Operator shall demonstrate compliance with the EU Emissions Trading System (EU ETS). <i>Delete conditions 8.5 and 8.6.</i>	Immediately
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Signed on behalf of Barnsley Metropolitan Borough Council



Mr. Phillip Spurr
Service Director Culture, Housing & Regulation
An authorised officer of the Council

Date: 3rd March 2016

Guidance for Operators receiving a Variation Notice

(This guidance does not form part of the Variation Notice, but it is for the guidance of those served with the notice.)

Dealing with a Variation Notice

This notice varies the terms of the permit specified in the Notice by amending or deleting certain existing conditions and/or adding new conditions. The Schedules attached to the notice explain which conditions have been amended, added or deleted and the dates on which these have effect.

The Council may have included a 'consolidated permit', which takes into account these and/or previous variations. In cases where a consolidated permit is not included this variation notice must be read in conjunction with your permit document.

Offences

Failure to comply with a variation Notice is an offence under regulation 38(2) of the 2010 Regulations. A person guilty of an offence under this regulation could be liable to (i) a fine of up to £50,000 or imprisonment for a term not exceeding 6 months or both; or (ii) to a fine or imprisonment for a term not exceeding 5 years or both, depending on whether the matter is dealt with in Magistrates or Crown Court.

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- The appropriate authority written notice of the appeal;
- a statement of the grounds of appeal;
- a copy of any relevant application;
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- a copy of any decision or notice, which is the subject matter of the appeal; and

- a statement indicating whether the appellant wishes the appeal to be in the form of a hearing or dealt with by way of written representations.

Appellants should state whether any of the information enclosed with the appeal has been the subject of a successful application for commercial confidentiality under regulation 48 of the 2010 Regulations, and provide relevant details – see below. Unless such information is provided all documents submitted will be open to inspection.

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